

Ollscoil Teicneolaíochta an Atlantaigh

Atlantic Technological University

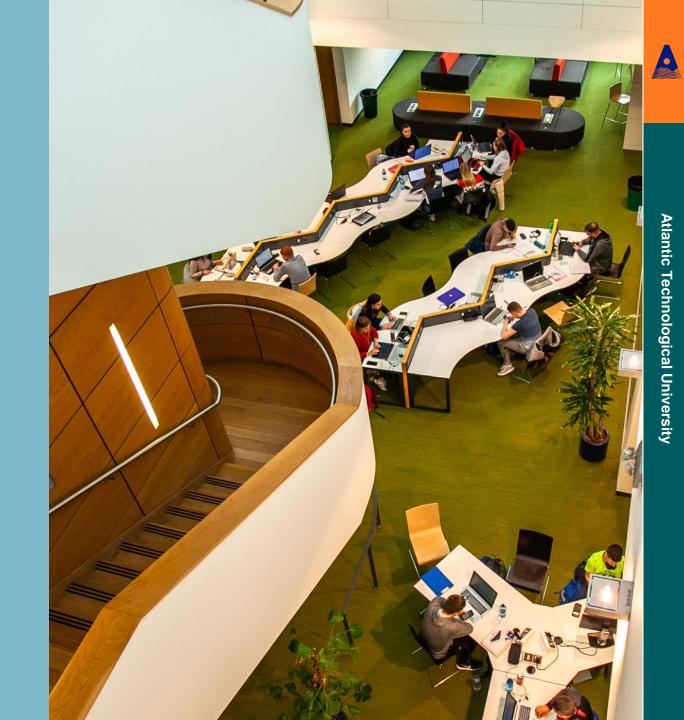
Solar PV for Farms

The ATU Contract Research Unit (CRU) as part of the Research Office provides a dedicated outreach Research & Innovation support to regional enterprises, communities and individuals.





Assessing the value of Solar PV for farms



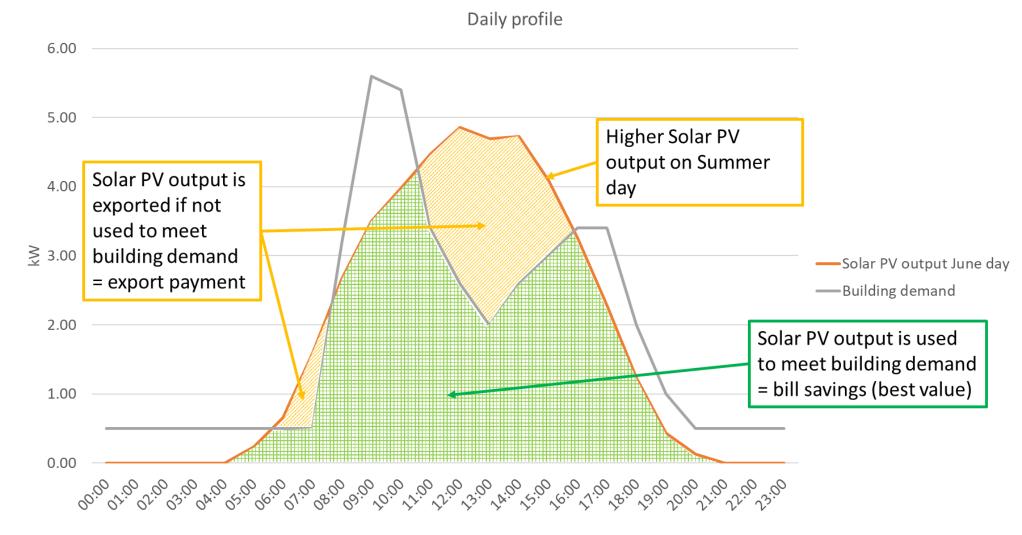
Is Solar PV right for your farm?

Solar PV v Electricity Demand

- Solar PV generates electricity during sunlight hours, increasing from sunrise to a peak around midday and decreasing to sunset.
- A Solar PV system will generate approx. 5 times more electricity on a summer day (May/June), than on a winter day (Dec/Jan).
- The best return on investment for Solar PV is to use the generated electricity in your own home or business as it is being generated.

Is Solar PV right for your farm?

Solar PV v Electricity Demand



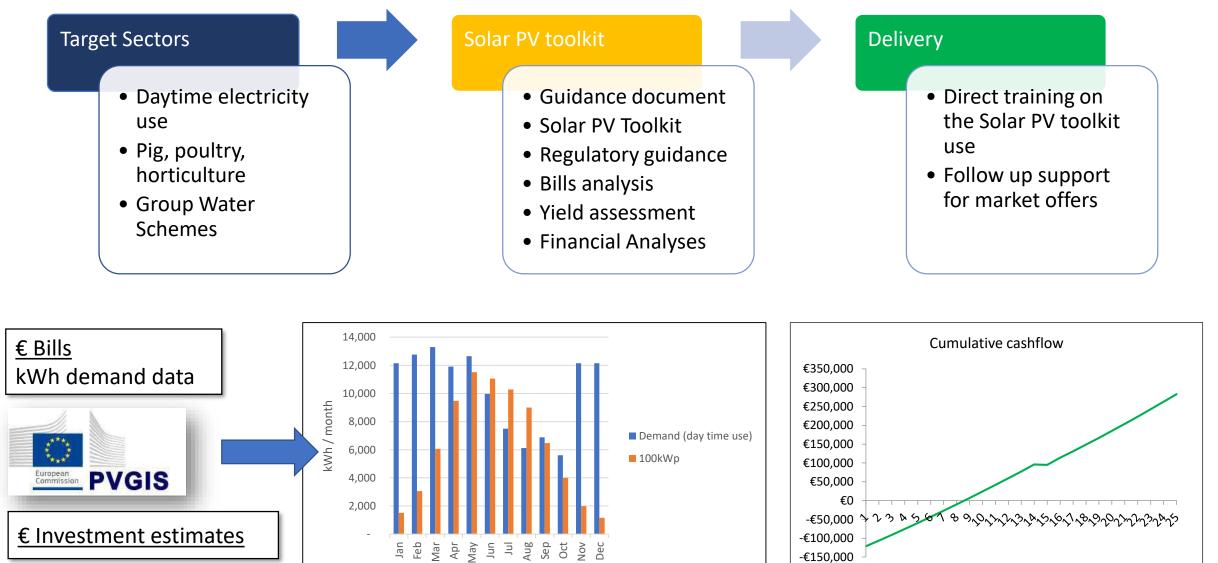


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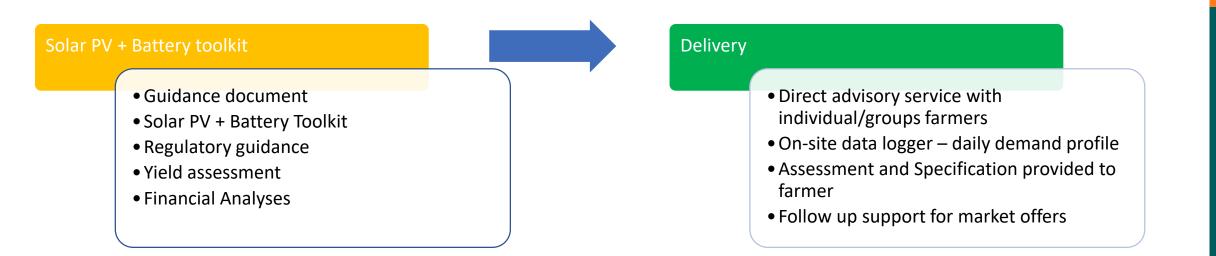
Farming sectors with daytime electricity demand

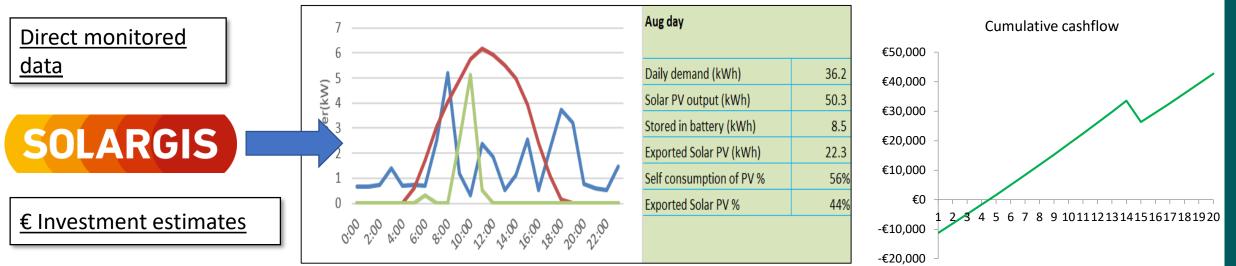
Sector	Potential electricity match for Solar PV	Notes
Pig & Poultry	 Internal daytime lighting Ventilation Feeding systems Heating pads 	 Continuous lighting Ventilation generally increases in the summer – very good match for Solar energy
Horticulture	 Cooling/Refrigeration Food processing 	 Cooling/refrigeration generally increases in the summer – very good match for Solar energy
Tillage	 Grain drying (fans and electric heat) 	 Seasonal operation Fans may be used mostly at night to utilise cheaper unit rates
Dairy	 Milk cooling Water heating Milking machines / pumps 	 Peak demand is morning and evening – not a good match for Solar energy output Water heating can use night rate electricity Battery storage may be required to make Solar PV effective – increases system cost

Advisory Service – Solar PV



Advisory Service – Solar PV + battery





Advisory Service – Solar PV

Levelised Cost of Electricity

- Investment cost for the renewable electricity produced by the system €/kWh
- Calculated over a timeframe

Total system life investment cost (€)

LCOE over 20 years = Total Solar PV generation over 20 years (kWh)



Case studies



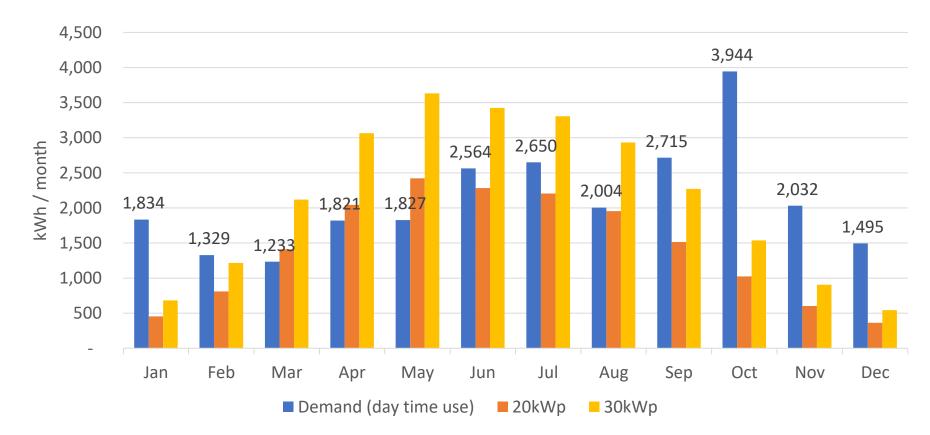
Free range eggs and rearing

- $\,\circ\,$ Site: 30,000 layers and 25,000 bird rearing shed
- Electricity: 3-phase, MIC 27kVA, approx. 50,000 kWh/year
- Solar PV assessment:
 - □ Option 1: 20 kWp
 - Option 2: 30 kWp
- Analysis parameters/assumptions:
 - □ Cost of electricity €0.35/kWh
 - □ Export tariff €0.135/kWh (Clean Export Premium, 15 years)
 - □ Solar PV investment cost €1,600 to €1,800 per kWp installed
 - □ TAMS grant 60% of system cost

Analysis results

20kWp output C. 17,000 kWh/year (Self-consumption 85%, export 15%)

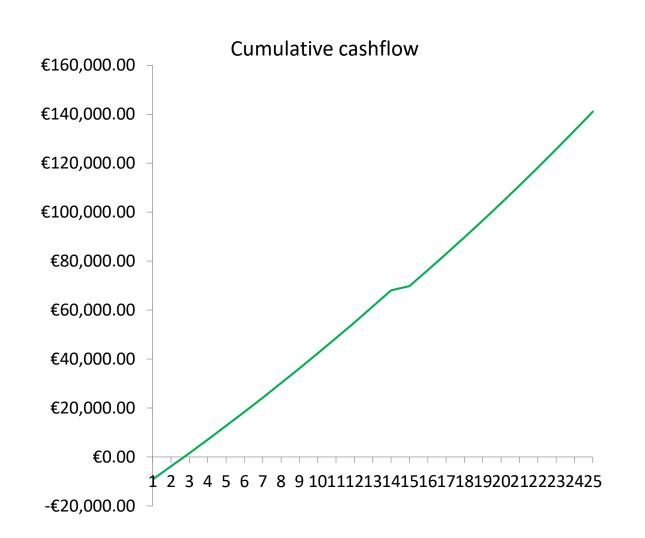
30kWp output C. 25,600 kWh/year (Self-consumption 60%, export 40%)





Analysis results 20kWp

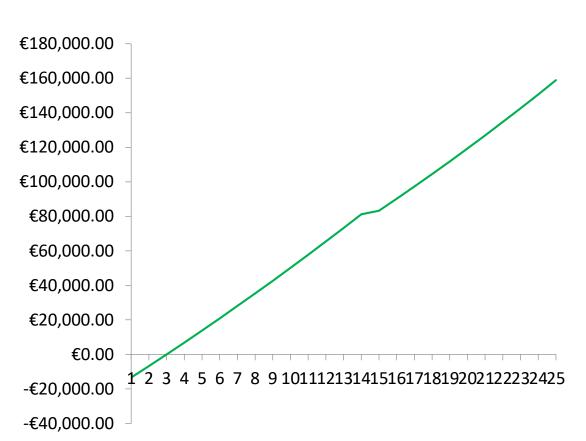
- System cost €36,000
- TAMS grant 60%
- Initial investment €14,400
- o Output C. 17,000 kWh/year
- Simple payback in Year 3
- Value in year 10 = €42K
- o LCOE (20 years) = €0.07/kWh





Analysis results 30kWp

- System cost €50,000
- TAMS grant 60%
- Initial investment €20,000
- o Output C. 25,600 kWh/year
- Simple payback in Year 4
- Value in year 10 = €50K
- o LCOE (20 years) = €0.06/kWh



Cumulative cashflow

Free range egg farm

- Site: 12,000 layers
- Electricity: Single-phase, MIC 16kVA, approx. 24,000 kWh/year Ο
- o Solar PV assessment:

□ Option 1: 16 kWp

□ Option 2: 20 kWp + 6kWh battery

Analysis parameters/assumptions: Ο

□ Cost of electricity €0.30/kWh

- □ Export tariff €0.135/kWh (Clean Export Premium, 15 years)
- □ Solar PV investment cost €1,600 to €1,800 per kWp installed
- □ TAMS grant 60% of system cost



Free range egg farm

- Electricity monitor installed on-site
- Good access to electricity meter cables
- Internet router with available LAN port



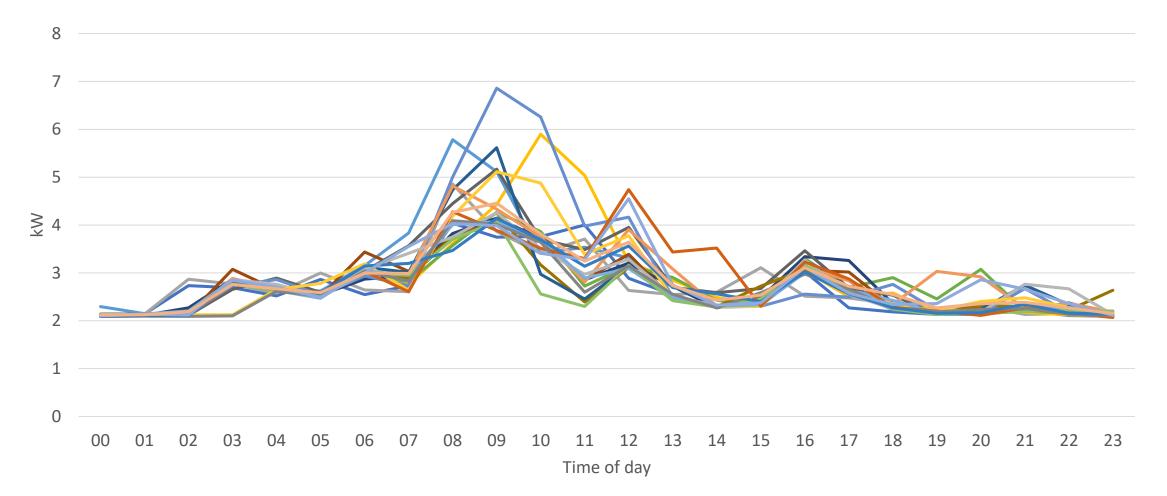
Efergy Energy Hub (available for single and 3phase)





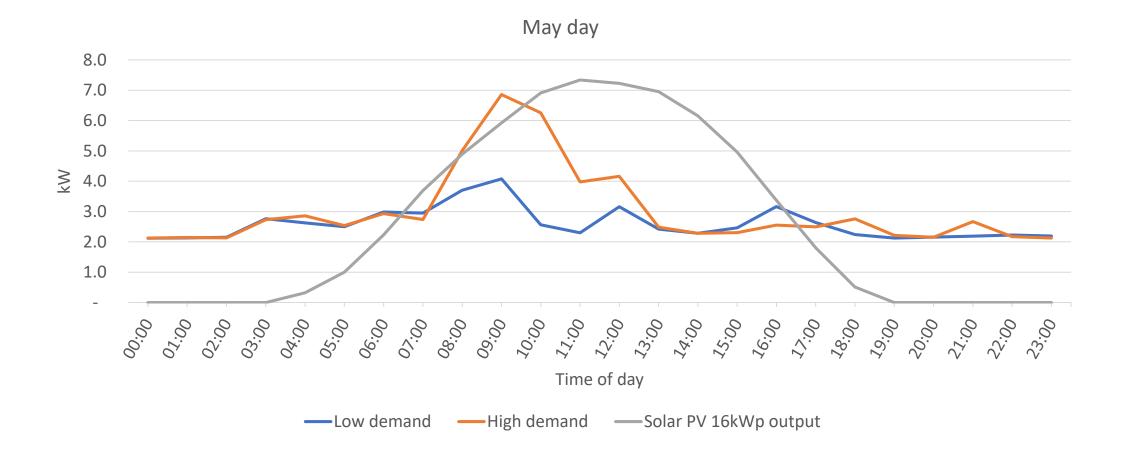
Free range egg farm

Metered data – shows general daily demand trend



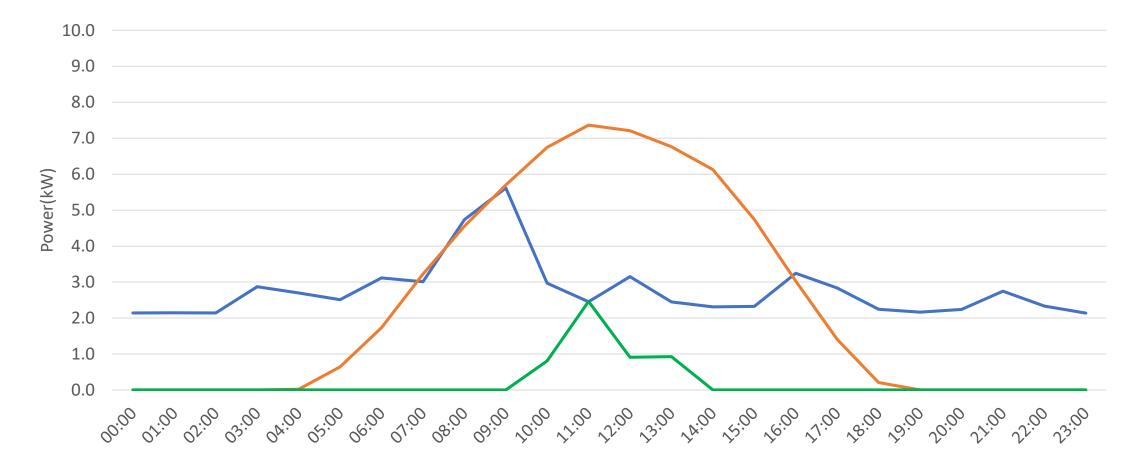
Free range egg farm

Metered data – more accurate estimate of self-consumption and export



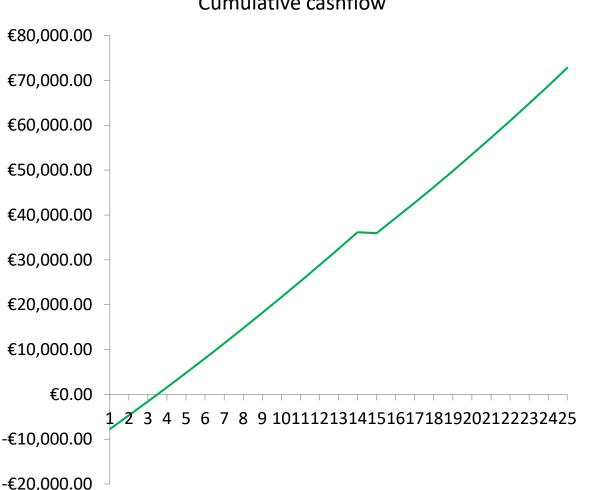
Free range egg farm

 $\circ~$ Metered data – allows battery value to be assessed



Analysis results 16kWp

- System cost €27,000
- TAMS grant 60%
- Initial investment €10,800 Ο
- Output C. 12,800 kWh/year
- Simple payback in Year 4 Ο
- Value in year 10 = €22K
- LCOE (20 years) = €0.08/kWh Ο

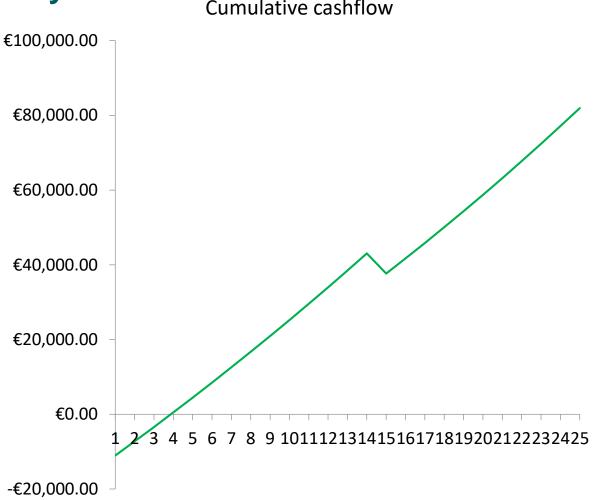


Cumulative cashflow

Analysis results 20kWp + 6kWh battery

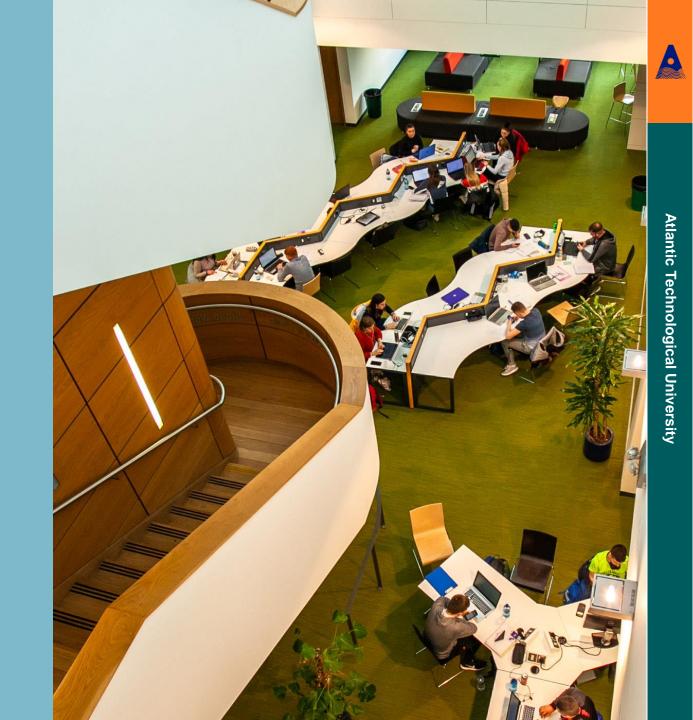
- System cost €37,000
- TAMS grant 60%
- Initial investment €14,800 Ο
- Output C. 16,000 kWh/year Ο
- Simple payback in Year 4 Ο
- Value in year 10 = €25K
- LCOE (20 years) = €0.07/kWh Ο

Cumulative cashflow





What to do next?



Solar PV project development

Preparation

- Collate at least 1 year of electricity bills
- Confirm MIC, single-phase or 3-phase

Solar PV toolkit training

- Guidance document
- Excel toolkit (must be familiar with Excel)

Electricity monitors

- Can be ordered online and self-installed (no electrician required)
- Must have access to meter cables and internet router with spare LAN port



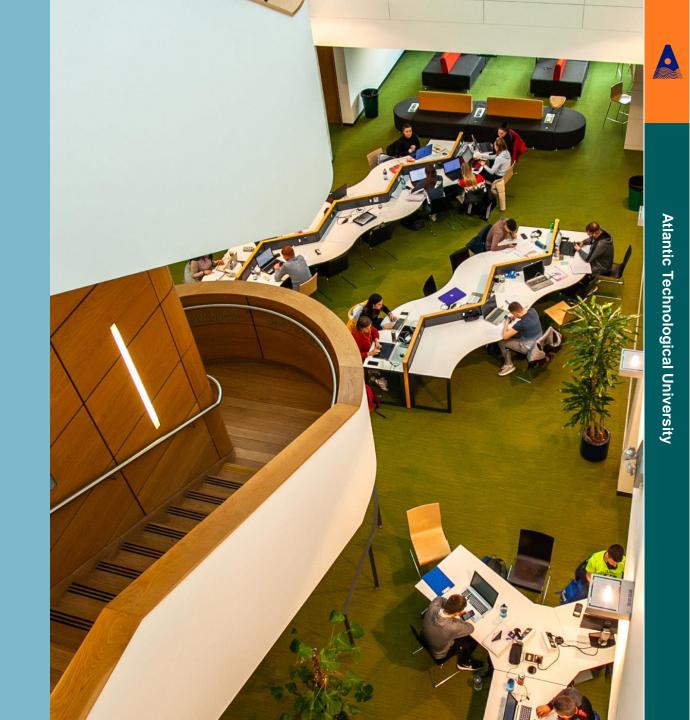
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Microgeneration Support Scheme (MSS) & the Small-Scale Generation (SSG) support scheme



Policy support for Renewable Electricity

Support scheme for Small-Scale Generation 50kW to 6MW

Microgeneration Up to 50kW Small-Scale Generation 50kW to 500kW

Large Scale Generation Over 0.5MW

Microgeneration Support Scheme (MSS):

- Installation grant up to 6kW
- Clean Export Guarantee (Domestic)
- Clean Export Premium (Non-Domestic)
- Improved regulatory routes: grid connection; planning

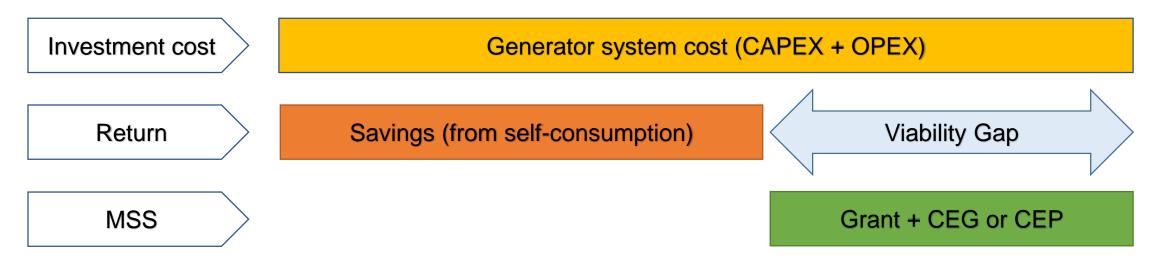
Support Scheme for Small-Scale Generation (SSG):

• Identified for action in Climate Action Plan 2021 Renewable Electricity Support Scheme (RESS):

- Auction based system for contract electricity price
- Exclusive Community project pot
- Community Enabling Framework

Microgeneration Support Scheme

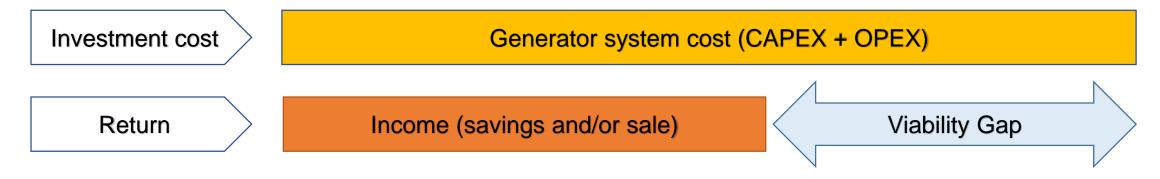
Support design based on 'Viability Gap'



- □ Installation grant: For all projects up to 6kW. Max €2,400.
- Clean Export Guarantee (CEG): Paid by electricity supplier, linked to wholesale market price of electricity – variable.
- Clean Export Premium (CEP): For non-domestic 6.1kW to 50kW. Paid by the MSS (managed by suppliers) scheme at a fixed tariff for 15 years. Export capped at 80% of capacity.

Public Consultation – design

Support design based on 'Viability Gap'

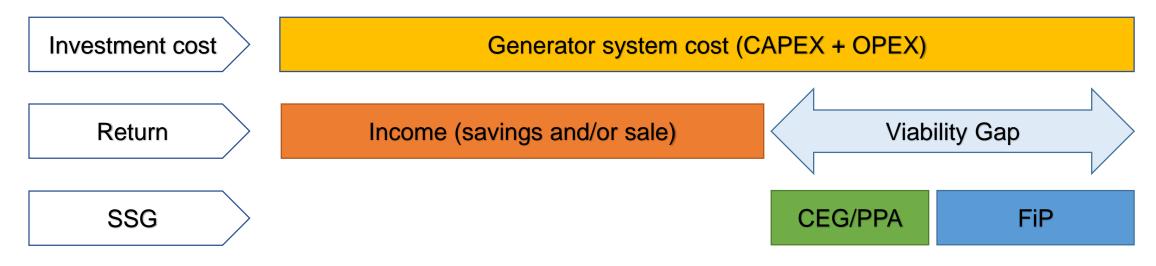


The Viability Gap is defined as the difference between lifetime costs and lifetime income (from savings and/or sale of electricity)



Public Consultation – design

Support design based on 'Viability Gap'



Clean Export Guarantee (CEG): Paid by electricity supplier, linked to wholesale market price of electricity – variable
 Power Purchase Agreement (PPA): Contract for sale of electricity with licensed electricity supplier
 Feed in Premium (FiP): Paid by the SSG scheme to make up the Viability Gap